

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840
Denver, CO 80201-0840

Sheet No. 4

Cancels
Sheet No.

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Sheet No. 25

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ELECTRIC RATES		RATE
ELECTRIC SERVICE		
SCHEDULE OF CHARGES FOR RENDERING SERVICE		
To institute or reinstitute electric service requiring a Premise visit within:		
24 hours.....		\$ 38.00 41.00
12 hours.....		77.00 82.00
To institute or reinstitute both gas and electric service requiring a Premise visit within:		
24 hours.....		96.00 107.00
12 hours.....		132.00 150.00
To provide a non-regularly scheduled final meter reading at Customer's request.		24.00 25.00
To transfer service at a specific location from one Customer to another Customer where such service is continuous, either electric service or both electric and gas service at the same time not requiring a Premise visit		8.00
To perform non-gratuitous labor for service work, not specified below, (not including appliance repair and premium power) in addition to charges for materials, is as follows:		
Trip Charge		40.00 43.00
(Assessed when no actual service work is performed, other than a general diagnosis of the Customer's problem)		
For service work during normal working hours per man-hour		75.62 80.57
Minimum Charge, one hour		75.62 80.57
An overtime rate will be applicable to non-gratuitous labor for service work performed before and after normal working hours of 8:00 a.m. to 5:00 p.m. Monday through Saturday. The overtime rate shall be, per man-hour		94.26 100.36
Minimum Charge, one hour		94.26 100.36
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ELECTRIC SERVICE		
SCHEDULE OF CHARGES FOR RENDERING SERVICE		
When such service work is performed on Sundays and Holidays, per man hour...		112.90 120.14
Minimum Charge, one hour		112.90 120.14
When Customer requests one or more of the specific non-gratuitous services listed below to be performed at a time specified by the Customer that is different from when the Company would ordinarily schedule the service(s) to be performed, such service(s) will be charged at the applicable overtime rates.		
Specific non-gratuitous services:		
Holding poles, minimum 4 hours		\$ 856.00 934.00
Each additional hour		214.00 233.00
Line Covering – Primary, minimum 3 hours.....		945.00 1,051.00
Each additional hour		345.00 350.00
Line Covering – Secondary, minimum 2 hours.....		397.00 453.00
Each additional hour		199.00 226.00
Relocate Overhead Loop, minimum 2 hours.....		236.00 264.00
Each additional hour		118.00 132.00
Connect/Reconnect Loop Charge, minimum 2 hours		181.00 192.00
Each additional hour		90.00 96.00
Transformer opening, minimum 1 hour		97.00 103.00
Each additional hour		97.00 103.00
To process a check from a Customer that is returned to the Company by the bank as not payable.....		15.00
(Continued on Sheet No. 25B)		

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Sheet No. 26

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ELECTRIC RATES		RATE
ELECTRIC SERVICE		
MAINTENANCE CHARGES FOR STREET LIGHTING SERVICE Under this schedule, the Company will specifically bill the Customer for all maintenance and replacement of street lighting facilities, other than what is provided under each lighting service schedule, in accordance with the following rates, percentages, and general criteria.		
<u>Labor</u>		
For work performed during normal working hours, per man-hour.....	\$	57.00 66.00
For work performed during hours other than normal working hours, and except for Sundays and Holidays, per man-hour.....		94.00 101.00
For work performed on Sundays and Holidays, per man-hour		112.00 128.00
<u>Materials</u>		
Stores Overhead Percentage.....		9.04%
The above percentage will be applied to and then added to the Company's individual materials costs to develop the total materials charge. Individual materials costs will be charged on a current actual cost basis and will be subject to change without notice.		
<u>Vehicles</u>		
1/2 Ton Pick-up Truck (12 Series):		
Per Hour		8.23 8.72
(Continued on Sheet No. 26A)		

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ELECTRIC RATES		RATE
ELECTRIC SERVICE		
MAINTENANCE CHARGES FOR STREET LIGHTING SERVICE		
<u>Vehicles – Cont'd</u>		
3/4 or 1 Ton Truck, Special Body, 6,200-9,600 GVW (18 Series)		
Per Hour		\$ 11.83 <u>16.03</u>
1 Ton Truck, Special Body, 10,000-16,000 GVW (20 Series):		
Per Hour		17.92 <u>13.64</u>
Utility Truck (21 Series):		
Per Hour		14.54 <u>15.67</u>
(Continued on Sheet No. 26B)		

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ELECTRIC RATES		RATE
ELECTRIC SERVICE		
MAINTENANCE CHARGES FOR STREET LIGHTING SERVICE		
<u>Vehicles – Cont'd</u>		
Welding Truck (26 Series):		
Per Hour		\$ 41.74 <u>10.18</u>
Line Center Mount Truck (30 Series):		
Per Hour		49.41 <u>14.92</u>
2 Ton Truck (31 Series):		
Per Hour		30.44
Boom Truck (32 Series):		
Per Hour		21.90 <u>25.65</u>
35 Foot One-man Bucket Truck (33 Series):		
Per Hour		20.04 <u>27.17</u>
40 Foot One-man Bucket Truck (34 Series):		
Per Hour		21.33 <u>21.49</u>
50 Foot One-man Bucket Truck (35 Series):		
Per Hour		15.96 <u>23.43</u>
85 Foot and Higher Two-man Bucket Truck (37 Series):		
Per Hour		35.09 <u>77.14</u>
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ELECTRIC RATES		RATE
ELECTRIC SERVICE		
MAINTENANCE CHARGES FOR STREET LIGHTING SERVICE		
Vehicles – Cont'd		
Dump Truck (38 Series):		
Per Hour	\$	20.93 27.78
Trencher (44 Series):		
Per Hour		11.45 34.16
Earthboring Machine, Truck or Trailer Mounted (46 Series):		
Per Hour		100.00
Portable Welder or Air Compressor (58 Series):		
Per Hour		6.83
Multiple Axle Trailer (61 Series):		
Per Hour		4.81 6.16
Backhoe (62 Series):		
Per Hour		15.53
Misc. Boring & Restoration Truck (63 Series):		
Per Hour		37.57
Misc. Boring & Restoration Equipment (64 Series):		
Per Hour		23.97
The total vehicle charge is based on the amount of time each vehicle is used.		
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ELECTRIC RATES

RATE

EARNINGS SHARING ADJUSTMENT

SCHEDULE ESA

APPLICABILITY

All rate schedules for electric service are subject to an Earnings Sharing Adjustment (ESA). The ESA amount will be subject to annual changes to be effective beginning August 1 of each Year. There shall be a true-up mechanism to the extent necessary to address any over/under recovery issues. The ESA for all applicable rate schedules is set forth on Sheet No. 130B, and will be included in the then current General Rate Schedule Adjustment (GRSA) for billing purposes.

EARNINGS SHARING MECHANISM

~~The earnings sharing mechanism is used to apply prospective Electric Rate Adjustments for earnings in the prior Year over the Company's authorized return on equity (ROE) threshold of ten percent (10.00%). The earnings sharing mechanism for earnings in excess of the ten percent (10.00%) ROE is as follows:~~

<u>Earned Return on Equity</u>	<u>Sharing Percentages</u>	
	<u>Customers</u>	<u>Company</u>
> 10.0% – ≤ 10.2%	60%	40%
> 10.2% – ≤ 10.5%	50%	50%
> 10.5%	100%	0%

Beginning with the 2015 calendar Year through 2017, earnings sharing will be measured against a new authorized ROE threshold of 9.83%. The earnings sharing mechanism for earnings in excess of the 9.83% ROE is as follows:

<u>Earned Return on Equity</u>	<u>Sharing Percentages</u>	
	<u>Customers</u>	<u>Company</u>
≤ 9.83%	0%	100%
> 9.83% - ≤ 10.48%	50%	50%
> 10.48%	100%	0%

Beginning with the 2018 calendar Year through 2021, earnings sharing will be measured against a new authorized ROE threshold of 10.0%. The earnings sharing mechanism for earnings in excess of the 10.0% ROE is as follows, subject to the potential adjustments to the 2019, 2020 and 2021 ROE thresholds explained below:

<u>Earned Return on Equity</u>	<u>Sharing Percentages</u>	
	<u>Customers</u>	<u>Company</u>
10.00%	0%	100%
10.01% - 12.0%	50%	50%
>12.0%	100%	0%

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ELECTRIC RATES	RATE
EARNINGS SHARING ADJUSTMENT	
SCHEDULE ESA	
<p><u>EARNINGS SHARING MECHANISM – Cont’d</u></p> <p>The authorized return on equity in 2019, 2020 and/or 2021 may be adjusted from the 2018 level of 10.0 percent based on changes to the 30-day average yield on the Moody’s A-rated utility bond index, as approved in Decision No. XX-XXXX. If so, then: (1) this adjusted return will be substituted for the 10.0 percent return denoted in the first line of the table above; (2) this same adjusted return plus 1 basis point will be the lower bound of the range denoted in the second line of the table above; (3) the upper bound of the range denoted in the second line will be 200 basis points above the adjusted authorized return; and (4) the return denoted on the third line of the table above will be the adjusted authorized return plus 201 basis points.</p> <p>As provided in the Settlement Agreement approved by the Commission in Decision No. C12-0494 in Proceeding No. 11AL-947E for 2012 through 2014 and in accordance with the Settlement Agreement approved by the Commission in Decision No. C15-0292 in Proceeding No. 14AL-0660E for 2015 through 2017, earnings shall be calculated based on the Company’s actual as-booked expenses and weather normalized base rate revenues for the prior Year, including revenues from the GRSA as adjusted to remove the effects of any ESA and as further adjusted as described below. In the case of the earnings calculation for 2012 through 2014, other regulatory adjustments (including any revenues from the application of the Revenue Loss Adjustment tariff) may have been in effect during the prior Year. For 2014, earnings shall be based on the application of the methodologies and ratemaking principles set forth in Attachment D to the Settlement Agreement entered into in Proceeding No. 11AL-947E. For 2015-2017, earnings shall be based on the application of the methodologies and ratemaking principles set forth in Attachment E to the Settlement Agreement entered into in Proceeding No. 14AL-0660E.</p> <p><u>For 2018-2021, earnings shall be calculated based on the Company’s actual as-booked expenses and weather normalized base rate revenues for the prior year. The revenues will include revenues from the GRSA as adjusted to remove the effects of any ESA adjustment or other regulatory adjustments that may have been in effect during the prior year. The as-booked expenses and revenues shall be adjusted based on the application of the methodologies and ratemaking principles approved in Proceeding No. 17AL-XXXXE.</u></p> <p>The ESA will be derived by dividing the amount of the ESA as derived above by projected weather-normalized revenues over the twelve (12) Months the ESA will be effective.</p> <p><u>INFORMATION TO BE FILED WITH THE PUBLIC UTILITIES COMMISSION</u></p> <p>Each annual revision to the ESA will be accomplished by filing an advice letter and will be accompanied by such supporting data and information as the Commission may require from time to time. The Company will file an earnings report on April 30 following each Year to which earnings sharing applies, detailing the regulatory electric earnings and any calculated rate reduction to Customers’ rates.</p> <p>(Continued on Sheet No. 130B)</p>	

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ELECTRIC RATES

QUALITY OF SERVICE PLAN (QSP)

DEFINITIONS – Cont'd

Customer Average Interruption Duration Index

The Customer Average Interruption Duration Index (CAIDI) is the average time to restore electric service. The Annual CAIDI shall be calculated by dividing the total duration of all Customer sustained (greater than five (5) minutes) interruptions by the total number of Customer sustained interruptions during the Performance Year.

System Average Interruption Duration Index

The System Average Interruption Duration Index (SAIDI) is the average interruption duration for all Customers served. The Annual SAIDI shall be calculated by dividing the total duration of all Customer sustained interruptions by the average number of Customers served during the Performance Year.

System Average Interruption Frequency Index

The System Average Interruption Frequency Index (SAIFI) is the average number of interruptions per Customer served. The Annual SAIFI shall be calculated by dividing the total number of Customer sustained interruptions by the average number of Customers served during the Performance Year.

Answer Time

Answer Time shall be measured from the instant the Customer selects the option from the mechanized menu to speak to a Customer Service Representative (CSR) to the time the call is responded to by a CSR.

TERM OF THE QSP

The QSP shall be in effect for Performance Years 2007, 2008, 2009, 2010, 2011, 2012, 2013, 2014, 2015, 2016, 2017, 2018, 2019, 2020 and 2021.

BILL CREDIT ADJUSTMENT

In each Performance Year, the maximum total bill credit is \$11 million allocated as follows:

- Customer Complaints	\$ 1.0 million
- Telephone Response	\$ 1.0 million
- Regional System Reliability	\$ 7.064 million
- Electric Service Continuity	\$ 1.0 million
- Electric Service Restoration	\$ 1.0 million

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ELECTRIC RATES		RATE
TRANSMISSION COST ADJUSTMENT		
<u>Rate Schedule</u>	<u>Applicable Charge</u>	
<u>Residential Service</u>		
R	Energy Charge	\$ 0.00 <u>028</u> 109 /kWh
RD	Demand Charge	0. <u>03</u> 11 /kW-Mo
RD-TDR	Gen & Trans Demand Charge	0. <u>06</u> 23 /kW-Mo
RE-TOU	Energy Charge	0.00 <u>028</u> 109 /kWh
<u>Small Commercial Service</u>		
C	Energy Charge	0.000 <u>25</u> 98 /kWh
NMTR	Energy Charge	0.000 <u>25</u> 98 /kWh
<u>Commercial & Industrial General Service</u>		
SGL	Energy Charge	0.00 <u>108</u> 419 /kWh
SG, STOU, SPVTOU	Gen & Trans Demand Charge	0. <u>09</u> 34 /kW-Mo
SG-CPP	Gen & Trans Demand Charge	0. <u>09</u> 34 /kW-Mo
PG, PTOU	Gen & Trans Demand Charge	0. <u>08</u> 32 /kW-Mo
PG-CPP	Gen & Trans Demand Charge	0. <u>08</u> 32 /kW-Mo
TG, TTOU	Gen & Trans Demand Charge	0. <u>07</u> 29 /kW-Mo
TG-CPP	Gen & Trans Demand Charge	0. <u>07</u> 29 /kW-Mo
<u>Special Contract Service</u>		
SCS-7	Production Demand Charge	0. <u>08</u> 32 /kW-Mo
SCS-8	Production Demand Charge	0. <u>07</u> 29 /kW-Mo
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ELECTRIC RATES		RATE
TRANSMISSION COST ADJUSTMENT		
<u>Rate Schedule</u>	<u>Applicable Charge</u>	
<u>Recycled Energy</u>		
Secondary	Gen & Trans Standby Capacity Reservation Fee	\$ 0.01 04 /kW-Mo
	Usage Demand Charge	0.08 30 /kW-Mo
Primary	Gen & Trans Standby Capacity Reservation Fee	0.01 04 /kW-Mo
	Usage Demand Charge	0.07 28 /kW-Mo
Transmission	Gen & Trans Standby Capacity Reservation Fee	0.01 03 /kW-Mo
	Usage Demand Charge	0.06 26 /kW-Mo
<u>Standby Service</u>		
SST	Gen & Trans Standby Capacity Reservation Fee	0.01 04 /kW-Mo
	Usage Demand Charge	0.08 30 /kW-Mo
PST	Gen & Trans Standby Capacity Reservation Fee	0.01 04 /kW-Mo
	Usage Demand Charge	0.07 28 /kW-Mo
TST	Gen & Trans Standby Capacity Reservation Fee	0.01 03 /kW-Mo
	Usage Demand Charge	0.06 26 /kW-Mo
<u>Lighting Service</u>		
RAL, CAL, PLL, MSL, ESL, SL, SSL, COL, SLU	Energy Charge	0.00014 52 /kWh
TSL, MI	Energy Charge	0.00014 56 /kWh
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ELECTRIC RATES

ELECTRIC COMMODITY ADJUSTMENT

ELECTRIC COMMODITY ADJUSTMENT – Cont'd

- 8) NGS Balance shall be the total cost for the sales of natural gas less the natural gas sales credit for all revenue received by the Company for the sale of natural gas to Southwest Generation for their Fountain Valley Facility.
- 9) Renewable*Connect Credit is the projected total cost of credits paid to Renewable*Connect subscribers for the next calendar quarter plus the projected cost of unsubscribed portions of the Renewable*Connect resource that will be recovered at the forecasted marginal avoided cost for solar plus an additional value equal to the capacity value of solar.

The ECA revenue collected for the quarter will be adjusted for billing cycle lag.

Interest shall accrue Monthly on the average Monthly deferred balance (whether the balance is positive or negative). The Monthly interest rate shall be at a rate equal to the average of the daily rates for Commercial Paper, Financial, 3-Month rates, published by the United States Federal Reserve H.15 report (<http://www.federalreserve.gov/releases/h15/data.htm>).

ADJUSTMENT FOR SHORT-TERM SALES MARGIN

Positive short-term sales margins from the calendar Year shall be shared with retail Customers through an adjustment to the ECA. Margin sharing shall be calculated separately for both the Generation Book margins and Proprietary Book margins. Proprietary Book margins shall be calculated from the Company's share of margins under the Joint Operating Agreement. Within each of these books, the retail jurisdictional Gross Margin shall be aggregated annually. If the aggregated Gross Margin from either book is negative, the negative margin shall not be passed on to retail Customers.

If the annual retail jurisdictional aggregated Gross Margin in either book is positive, then such positive annual retail jurisdictional Gross Margin shall be shared annually with retail Customers through the ECA as follows:

- 1) Generation Book: Gross Margin in excess of \$~~422,000~~^{678,027} for calendar Year ~~2016~~²⁰¹⁵ and subsequent Years shall be shared ninety percent (90%) retail Customers/ten percent (10%) Company.
- 2) Proprietary Book: Gross Margin in excess of \$~~224,817~~^{514,659} for calendar Year ~~2016~~²⁰¹⁵ and subsequent Years shall be shared ten percent (10%) retail Customers/ninety percent (90%) Company.

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ELECTRIC RATES

ELECTRIC COMMODITY ADJUSTMENT

ADJUSTMENT FOR SHORT-TERM SALES MARGIN – Cont'd

The Company shall include in its quarterly filing for effect April 1 of each Year a report setting forth the retail Customer share of positive short-term sales margins from the prior calendar Year. The total positive short-term sales margins will be divided by three (3), and the quotient shall be subtracted from each quarterly ECARR for the remainder of the calendar Year.

ADJUSTMENT FOR SO₂ ALLOWANCE MARGINS

Margins earned from the sale of SO₂ allowances by the Company shall be shared with retail Customers in accord with Commission orders. The Company shall include in its quarterly filing for effect April 1 of each Year a report setting forth the retail Customer share of the SO₂ allowance margins from the prior calendar Year. The margins to be shared will be divided by three (3), and the quotient shall be subtracted from each quarterly ECARR for the remainder of the calendar Year.

PUEBLO INCENTIVE PROPERTY TAX CREDIT

An adjustment shall be made to the Deferred Account Balance to include the flow-through to Customers of the amount of any incentive property tax credit or payment received by the Company from the City of Pueblo or Pueblo County pursuant to agreements entered into by the Company with the City of Pueblo and Pueblo County in 2005, commencing with incentive property tax credits or payments attributable to property taxes payable for tax Year 2012. As to each regular quarterly ECA application, the adjustment to the applicable Deferred Account Balance shall include all such incentive property tax credits and payments received by the Company during the quarterly period ending as of the last day of the calendar Month immediately preceding the date of the ECA application.

~~EQUIVALENT AVAILABILITY FACTOR PERFORMANCE MECHANISM~~

~~The Equivalent Availability Factor Performance Mechanism (EAFPM) will apply only to the Company's performance in calendar Years 2015, 2016 and 2017. An adjustment shall be made to the Deferred Account Balance to include the incentive or penalty attributable to the EAFPM for performance in 2015, 2016 and 2017.~~

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~~ELECTRIC RATES~~

~~ELECTRIC COMMODITY ADJUSTMENT~~

~~EQUIVALENT AVAILABILITY FACTOR PERFORMANCE MECHANISM—Cont'd~~

~~The Company shall file on or before April 1, 2016, April 1, 2017, and April 1, 2018, a report detailing the results of the EAFPM for the previous calendar Year and requesting through an Application Commission approval of an adjustment as applicable to the ECA Deferred Account Balance. Once a final Commission Decision has been issued on the Company's Application, the total amount of the approved incentive or penalty will be included in the subsequent quarterly filing.~~

~~For calendar Years 2015, 2016 and 2017, the Company shall calculate the Current Year Weighted Average EAF for the Eligible Units.~~

~~If the Current Year Weighted Average EAF for calendar Year 2015 is at or above 86.19 percent, then the Company will earn a before-tax incentive of \$3 million. If the Current Year Weighted Average EAF for calendar Year 2015 is at or below 83.79 percent, then the Company will be assessed a before-tax penalty of \$3 million. If the Current Year Weighted Average EAF for calendar Year 2015 falls between 83.79 percent and 86.19 percent, then the Company will neither earn an incentive nor be assessed a penalty.~~

~~If the Current Year Weighted Average EAF for calendar Year 2016 or calendar Year 2017 is at or above 86.57 percent, then the Company will earn a before-tax incentive of \$3 million. If the Current Year Weighted Average EAF for calendar Year 2016 is at or below 84.49 percent, then the Company will be assessed a before-tax penalty of \$3 million. If the Current Year Weighted Average EAF for calendar Year 2016 falls between 84.49 percent and 86.57 percent, then the Company will neither earn an incentive nor be assessed a penalty.~~

~~The Company shall exclude the following circumstances from the Current Year EAF calculation:~~

- ~~1) Outage events that are classified as Outside Management Control in the Generating Availability Data System (GADS).~~
- ~~2) All outage events that are specifically attributable to an order from a state or federal regulatory agency or an adopted state or federal law.~~

~~For purposes of this Equivalent Availability Factor Incentive Mechanism section, the following definitions will apply:~~

~~Eligible Units for 2015. Cherokee 4, Comanche 1-3, Hayden 1-2, Pawnee, Fort St. Vrain 1-4 and Rocky Mountain Energy Center 1-3.~~

~~Eligible Units for 2016 and 2017. Cherokee 4-7, Comanche 1-3, Hayden 1-2, Pawnee, Fort St. Vrain 1-4 and Rocky Mountain Energy Center 1-3.~~

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~~ELECTRIC RATES~~

~~ELECTRIC COMMODITY ADJUSTMENT~~

~~EQUIVALENT AVAILABILITY FACTOR PERFORMANCE MECHANISM—Cont'd~~

~~Equivalent Availability Factor (EAF). The total number of available hours for the specified time period minus the equivalent derated hours, both planned, unplanned and seasonal, and then divided by the number of hours in the same period. The result is then multiplied by 100 percent (100%). The EAF shall be calculated consistent with the North American Electric Reliability Corporation requirements as reported in GADS.~~

~~Current Year Weighted Average EAF. The average of the EAFs of the Eligible Units in the current Year, weighted by the Net Maximum Capacity of the Eligible Units.~~

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Sheet No. 144
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ELECTRIC RATES		RATE
CLEAN AIR-CLEAN JOBS ACT RIDER		
<u>Rate Schedule</u>	<u>Applicable Charge</u>	
<u>Residential Service</u>		
R	Energy Charge	\$ 0.00 000 503/kWh
RD	Demand Charge	0.00 53 /kW-Mo
RD-TDR	Gen & Trans Demand Charge	0.00 1.09 /kW-Mo
RE-TOU	Energy Charge	0.00 000 503/kWh
<u>Small Commercial Service</u>		
C	Energy Charge	0.00 000 453/kWh
NMTR	Energy Charge	0.00 000 453/kWh
<u>Commercial & Industrial General Service</u>		
SGL	Energy Charge	0.00 0000 1944/kWh
SG, STOU, SPVTOU	Gen & Trans Demand Charge	0.00 1.56 /kW-Mo
SG-CPP	Gen & Trans Demand Charge	0.00 1.56 /kW-Mo
PG, PTOU	Gen & Trans Demand Charge	0.00 1.48 /kW-Mo
PG-CPP	Gen & Trans Demand Charge	0.00 1.48 /kW-Mo
TG, TTOU	Gen & Trans Demand Charge	0.00 1.33 /kW-Mo
TG-CPP	Gen & Trans Demand Charge	0.00 1.33 /kW-Mo
<u>Special Contract Service</u>		
SCS-7	Production Demand Charge	0.00 1.48 /kW-Mo
SCS-8	Production Demand Charge	0.00 1.33 /kW-Mo
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ELECTRIC RATES		RATE
CLEAN AIR-CLEAN JOBS ACT RIDER		
<u>Rate Schedule</u>	<u>Applicable Charge</u>	
<u>Recycled Energy</u>		
Secondary	Gen & Trans Standby Capacity Reservation Fee	\$ 0.00 19 /kW-Mo
	Usage Demand Charge	0.00 1.37 /kW-Mo
Primary	Gen & Trans Standby Capacity Reservation Fee	0.00 18 /kW-Mo
	Usage Demand Charge	0.00 1.30 /kW-Mo
Transmission	Gen & Trans Standby Capacity Reservation Fee	0.00 16 /kW-Mo
	Usage Demand Charge	0.00 1.17 /kW-Mo
<u>Standby Service</u>		
SST	Gen & Trans Standby Capacity Reservation Fee	0.00 19 /kW-Mo
	Usage Demand Charge	0.00 1.37 /kW-Mo
PST	Gen & Trans Standby Capacity Reservation Fee	0.00 18 /kW-Mo
	Usage Demand Charge	0.00 1.30 /kW-Mo
TST	Gen & Trans Standby Capacity Reservation Fee	0.00 16 /kW-Mo
	Usage Demand Charge	0.00 1.17 /kW-Mo
<u>Lighting Service</u>		
RAL, CAL, PLL, MSL, ESL, SL, SSL, COL, SLU	Energy Charge	0.00 000 242/kWh
TSL, MI	Energy Charge	0.00 000 242/kWh
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